A comprehensive analysis of environmental factors affecting solar cells: Dust accumulation, ambient temperature, and humidity

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Abstract. This paper aims to investigate the impact of environmental factors on solar cells, focusing on dust accumulation, ambient temperature, and humidity. The utilization of solar cells as a renewable source of energy has garnered significant attention in recent years, with three main types of solar cells: silicon-based, thin-film, and calcium titanium ore solar cells. While each type possesses unique strengths and weaknesses, understanding the impact of environmental factors is essential for monitoring quality and assessing their performance. Dust accumulation on photovoltaic (PV) panels reduces output power by blocking solar radiation transmission, causing uneven shading and reducing heat dissipation. High temperatures also negatively impact PV system operation by reducing the operating voltage of the cells, while humidity can block or diffract sunlight, reducing the output power of the system. This paper provides an analysis of existing literature and empirical studies, aiming to provide valuable insights into improving the efficiency and durability of solar cells and contributing to the widespread adoption of this renewable energy source.

Keywords: solar cells, renewable energy, dust accumulation, ambient temperature, humidity.

1. Introduction

The utilization of solar cells as a viable renewable source of energy has garnered significant attention in recent years. Solar cells are categorized into three main types, namely, silicon-based solar cells, thinfilm solar cells, and calcium titanium ore solar cells [1]. Each of these solar cell types possesses its unique strengths and weaknesses. Environmental factors, such as dust accumulation, ambient temperature, shading, and angle of incidence, can significantly impact the generation of electricity by PV systems.

Dust accumulated over time on the photovoltaic (PV) panel will have a significant impact on the efficiency of the PV system. This is because it can hinder the transmission of solar radiation, create nonuniform shading, and diminish the modules' capacity to dissipate heat. High temperatures can also negatively impact the PV system's operation by reducing the operating voltage of the cells, while shading can block sunlight, thus reducing the output power of the PV system. Additionally, humidity can cause minute droplets of water to accumulate on solar panels, refracting, reflecting or diffracting sunlight, which reduces the solar radiation received. Therefore, comprehending the impact of these environmental factors on solar cells is of paramount importance for monitoring their quality and assessing their performance [2].

This paper aims to investigate the impact of environmental factors on solar cells, focusing on dust, temperature, and humidity. Through a comprehensive analysis of existing literature and empirical studies, this paper seeks to provide a deeper understanding of the effect of these factors on the performance of solar cells. The findings of this study can provide valuable insights into improving the efficiency and durability of solar cells, ultimately contributing to the widespread adoption of this renewable energy source.

2. Overview of solar cell technology

There exist three diverse classes of solar cells. Silicon-based solar cells are fashioned using silicon materials and come in two forms: monocrystalline silicon PV cells and polycrystalline silicon PV cells. Monocrystalline silicon cells have been shown to have the higher efficiency, reaching 26.7% in laboratory assessments [1]. Nevertheless, their steep cost and intricate manufacturing process have made them arduous to be widely embraced. They are manufactured via a similar process to monocrystalline cells but with multiple crystalline grains, resulting in a lower efficiency level. Despite having higher production costs, monocrystalline cells are still the most dominant product in the PV market due to their extended service life, impeccable preparation process, and high conversion efficiency. Even though the cost of manufacturing monocrystalline PV cells is only 30% of the total module cost, they continue to be the most favored preference [2].

Thin-film solar cells are composed of economical materials and can be generated using various substrates like ceramics, metal sheets, and graphite. There are several types of thin-film solar cells, each with unique properties and advantages. Among the primary variants are amorphous silicon (α -Si), which is a non-crystalline form of silicon that is flexible and lightweight, making it ideal for applications where weight and flexibility are important factors. Finally, there is cadmium telluride (CdTe), which is a low-cost and efficient option that is widely used in utility-scale solar power plants. These cells necessitate only a minimal amount of PV material and are several microns thick, which makes them simple to manufacture. Moreover, they exhibit satisfactory performance even under high ambient temperatures. Nevertheless, their conversion efficiency must be improved since some of their constituent elements such as tellurium, indium, and gallium are scarce and have limited reserves, while others like cadmium and selenium are hazardous and can potentially pollute the environment [2].

Chalcogenide solar cells are a promising type of solar cell that are composed of a mix of organic and inorganic halides known as ABX3. The ABX3 mix consists of different cations of varying sizes, with A being larger than B, and an anion represented by X. These solar cells are highly efficient and have the potential to become one of the most efficient types of solar cells available. Unfortunately, the stability of perovskite solar cells (PSCs) remains a concern. Multiple types of degradation can occur simultaneously at different interfaces within the device [3]. PSCs are still not stable enough due to various forms of degradation that can take place within the device, caused by factors such as crystal structure instability, photodegradation, and moisture-induced top electrode instability. To improve the stability of PSCs, researchers are investigating different approaches [4].

3. Non-environmental factors

While environmental factors are important to PV systems, there are also non-environmental factors to consider. The series and shunt resistances of PV cells can result in I^2R losses, decreasing module efficiency [5].

Perovskite instability is another factor that can affect PV systems. It is nearly impossible to avoid ion migration in halide perovskites because of high external fields and ionic mobility, particularly at defective sites, grain boundaries, and interfaces [6].

Various PV technologies are accessible in the market, each possessing distinct attributes, that render them suitable for specific geographic regions [7]. In Morocco, researchers compared three PV technologies and found that monocrystalline silicon had the best energy production and performance ratio [8]. Figures 1 displays the comparison of performance ratios among various PV technologies.



Figure 1. Comparison of performance ratios among various PV technologies [9].

4. Environmental factors

The impact of dust on PV panels is a significant concern. It can impede the transmittance of solar radiation, leading to a reduction in output power [10]. The non-uniform shading caused by dust accumulation can also cause a mismatch of PV modules, further reducing the output power. Additionally, some types of dust can cause corrosion and amplify the diffuse reflection of sunlight, further curtailing light transmission [11].

The ambient temperature is another environmental factor. When the temperature rises, the surface temperature of PV modules also increases, resulting in a reduction in operating voltage and output power [12].

Humidity can cause reduction the amount of direct solar radiation. Prolonged exposure to humid air can also corrode PV modules and amplify material conductivity and leakage current [13].

The angle of inclination of PV modules is also significant in optimizing solar radiation absorption. Deviation from the latitude angle can decrease solar radiation absorption.

Shading caused by various structures or natural elements, such as trees and leaves, can block sunlight and reduce the output power.

Finally, solar irradiance is directly linked to the energy production. PV modules should be directed towards the sun to achieve maximum power output. Understanding these environmental factors is crucial for monitoring quality and assessing performance.

4.1. The impact of dust on solar cell efficiency and performance

Dust refers to tiny solid particles which has a diameter of less than 500 μ m. Such particles can originate from a range of sources, including wind, people and vehicular movement, volcanic eruptions, and different forms of pollution. The settling of dust on surfaces, including PV modules, depends on various sources and can be removed quickly or accumulate over time, influenced by wind speed [11].

In a previous study, the researchers assessed the situation of dust grains deposition of PV modules in a simulated airflow environment. Results from these studies indicate that the wind direction significantly impacted dust settling more than air velocity [14, 15]. Additionally, the amount of dust accumulated on PV surfaces was found to vary based on the direction of the wind and the orientation of the surfaces. Studies have shown that fine dust particles in solar panels can significantly degrade performance than larger particles [16]. Figure 2 displays the comparison between the two curves provides a clear representation of the influence of dust [10]. Kohli and Mittal conducted research which revealed that dust particles smaller than 50 μ m in size exhibited increased resistance to wind forces, making it more difficult for them to be cleared away. This finding suggests that smaller dust particles are more likely to



accumulate on surfaces such as solar PV panels, which can have negative effects on their performance [17].

Figure 2. Comparing output power variation between clean and dusty panels [10].

4.2. The impact of temperature on solar cell efficiency and performance

The power generation efficiency of solar panels is affected by their temperature [18]. When the panel temperature rises, less solar energy is converted into electricity and more is converted into heat [19]. The bandgap energy of the PV cell material, which determines the photons that can be absorbed, is strongly influenced by temperature. At high temperatures, the bandgap energy decreases. However, this only slightly increases the generated current, causing the open circuit voltage to drop and lowering the cell fill factor [20]. Figure 3 and Figure 4 illustrate the effects of ambient and cell temperatures on a PV system's performance. Stability of PSCs is key to high performance, but lead-based PSCs are often rapidly degraded. On the other hand, tin-based perovskites are more stable, but their stability is affected by both extrinsic and intrinsic factors, such as the presence of oxygen and moisture [6].



Figure 3. Effect of module temperature on efficiency [21].



Figure 4. Solar cell temperature versus efficiency curve [19].

4.3. The impact of humidity on solar cell efficiency and performance

When water encounters the cell component of the cell, the efficiency of the PV unit is adversely affected, resulting in a decrease in electrical productivity. Besides corroding metal joints, water can spoil the viscosity of batteries [22]. Relative humidity (RH) is directly influenced by temperature, which in turn affects the water vapor saturation pressure and causes variations [23, 24]. In regions with high temperatures and humidity, the presence of cracks in PV cells can allow moisture to seep into the cells. This infiltration of moisture can result in significant degradation of cell productivity and efficiency. The impact of moisture can be described as a slow process because it can take a significant amount of time before any noticeable effects become apparent [25]. The layer of polymer can be permeated by moisture, causing damage to interconnecting bonds and corrosion of weld joints [26]. Numerous studies examined the impact of varying air humidity levels on solar cells, although this effect cannot be studied without considering other climatic variables [27].

Sn-based PSCs have been limited by their thermal instability, resulting in poor performance. This instability is often due to the annealing process, which exposes the perovskite layers to high temperatures, leading to degradation and reduced efficiency [28]. Moreover, solar cells that operate above 25°C experience decreased performance. Relative humidity is another factor that can affect solar cells, particularly when combined with other weather conditions like atmospheric temperatures, dust, and rain. The corrosion of solar cells by relative humidity is significant, high air temperatures and humidity can not only decrease the cell's performance but also shorten its lifespan. In addition, relative humidity levels above 75% are conducive to fungal growth, which may further impair the performance of solar cells [29].

5. Conclusion

To be brief, the utilization of solar cells as a renewable energy is becoming increasingly popular. However, the efficiency and durability of solar cells are significantly impacted by various environmental factors, including dust accumulation, ambient temperature, shading, solar irradiance, and humidity. This paper has investigated the impact of these factors on solar cell performance, focusing on their mechanisms and effects. Understanding these factors is critical to improving the durability of solar cells and ultimately promoting the widespread adoption of this renewable energy source.

Looking into the future, research on exploring the stability of solar cells will continue. One area of focus will be the development of more stable and efficient solar cell technologies that can withstand

various environmental factors. Additionally, researchers will explore ways to optimize the manufacturing process of solar cells to reduce costs and improve efficiency. Furthermore, there will be an increased focus on the use of artificial intelligence and machine learning to monitor and optimize the performance of solar cells, as well as to predict and mitigate the impact of environmental factors. Overall, solar energy is a crucial solution to reducing greenhouse gas emissions, and further advancements in solar cell technology will play a significant role in achieving a sustainable future.

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